Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2011 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	25,571			43,925	26,751	10,320	-3,006	107,875	1,697	0	96,606
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,732	-521	5,513	1,412	2,530		7,176	2,709	996	10,785	49,554
Pentanes Plus		-521		27	3,230		226	1,289	576	2,129	7,012
Liquefied Petroleum Gases			5,513		-700		6,950	1,420	420	8,656	42,542
Ethane/Ethylene	4,871		_	9	-2,655		264	_	_	1,961	4,525
Propane/Propylene	4,064		3,085	1,054	984		3,748	_	68	5,371	20,238
Normal Butane/Butylene	1,402		2,530	223	465		3,272	50	352	946	16,163
Isobutane/Isobutylene	911		-102	99	506		-334	1,370	-	378	1,616
Other Liquids		25,422		178	-6,425	238	1,297	17,581	703	-168	50,233
Other Hydrocarbons		25,423		82	-17,364	838 578	515 	7,838 578	626	0	7,454 
Oxygenates (excluding Fuel Ethanol)				_	_	2	_	576	2	0	
Renewable Fuels (including Fuel Ethanol)		25,423		20	-17,364	278	528	7,204	625	0	7,411
Fuel Ethanol <sup>6</sup>		25,423		_	-17,525	170	455	6,988	625	0	7,200
Renewable Fuels Except Fuel Ethanol				20	161	108	73	216	-	0	211
Other Hydrocarbons				62	_	-19	-13	56	_	0	43
Unfinished Oils				2	417		-452	1,039	_	-168	14,399
Motor Gasoline Blend.Comp. (MGBC)		-1		94	10,522	-600	1,234	8,704	77	0	28,380
Reformulated		-		_	2,796	-329	751	1,716	_	0	6,147
Conventional		-1		94	7,726	-271	483	6,988	77	0	22,233
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	-
Finished Petroleum Products		16	128,586		11,435	430	848		1,390	139,096	74,377
Finished Motor Gasoline		16	71,672	6	6,175	430	-955		32	79,222	21,426
Reformulated		_	11,087	_	- 0.475	312	-		_	11,399	-
Conventional		16	60,585		6,175	118	-955 16		32	67,823 102	21,426
Finished Aviation Gasoline			112		1 011		-53		220	-	164 6,483
Kerosene-Type Jet Fuel Kerosene			7,034 21	_	1,011		15		0	7,878 6	143
Distillate Fuel Oil			31,627	36	5.023	0	3,443		58	33,185	30.965
15 ppm sulfur and under <sup>7</sup>			29,995		6,112	0	2,910		0	33,227	28,609
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			599		-1,169	_	199		9	-777	1,313
Greater than 500 ppm sulfur			1,033	5	80		334		49	735	1,043
Residual Fuel Oil <sup>8</sup>			1,604	249	-562		-96		156	1,231	1,277
Less than 0.31 percent sulfur			1	2	-		-76		NA	NA	35
0.31 to 1.00 percent sulfur			246		_		-68		NA	NA	176
Greater than 1.00 percent sulfur			1,357	128	-562		48		NA	NA	1,066
Petrochemical Feedstocks			1,135		_		77		-	1,187	559
Naphtha for Petro. Feed. Use			792	77	_		75		_	794	466
Other Oils for Petro. Feed. Use			343		_		2		_	393	93
Special Naphthas			-64	37	41		14		0	0	117
Lubricants			232		533		12		194	761	551
Waxes			39		_		9		11	20	43
Petroleum Coke			4,647		_		-262		379	4,588	1,473
Marketable			3,202 1,445				-262		379	3,143 1,445	1,473
Catalyst Asphalt and Road Oil			5,824		-786		-1,381		339	6,216	11,080
Still Gas			4,291		-700		-1,361			4,291	11,000
Miscellaneous Products			412		_		9		1	408	96
Total	38,303	24,917	134,099	46,381	34,291	10,988	6,315	128,165	4,786	149,713	270,770

<sup>-- =</sup> Not Applicable.

<sup>- =</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinclines. Particularly all the oil ending stocks and stock change include stocks hold at pinclines.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."